Tupper Lake Municipal Electric System

New York Power Authority Annual Report Year Ended May 31, 2018



Independent Accountant's Compilation Report

Board of Trustees Tupper Lake Municipal Electric System Village of Tupper Lake, New York

Management is responsible for the New York Power Authority Annual Report of the Tupper Lake Municipal Electric System - Village of Tupper Lake, New York (Annual Report) as of and for the year ended May 31, 2018 with certain 2017 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Board of Trustees and the New York Power Authority and is not intended to be and should not be used by anyone other than these specified parties.

BST & CO. CPAS, LLP

Albany, New York September 27, 2018

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101. Exact name of the respondent
municipality:
TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM
Year Ended: 5/31/2018

102. The name, title and office address of the person to whom should be
addressed any correspondence concerning this report.
BOX 1290, TUPPER LAKE, NY 12980

103. Under what law or laws is the respondent engaged in:
(a) street lighting: GENERAL VILLAGE LAW
(b) commercial lighting: GENERAL VILAGE LAW

104. By what board or officers is the lighting plant directly controlled? How MAYOR & BOARD OF 4 TRUSTEES many members has such board?

105. Give date of respondent's beginning (a) street lighting: 3/17/1905 (b) commercial lighting: 3/17/1905

106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.

		Term o	f Office	Compen	sation during year	\sqcap
Name of Officer±	Title	Beginning	Expiration	Total	Portion charged to	l g
(a)	(b)	(c)	(d)	\$ (e)	electric department	Line
(a)	(0)	(6)	(u)	\$ (e)	Φ (1)	
P. MAROUN D. MAROUN C. HOLLINGSWORTH L. LEBLANC R. LASCALA	MAYOR TRUSTEE TRUSTEE TRUSTEE TRUSTEE	12/17 12/16 12/16 12/17 12/17	11/19 12/18 12/18 11/19 11/19	9,200 4,800 4,800 4,800 4,800	3,067 - 4,800	1 2 3 4 5 6 7 8 9

107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.

				Com	pensation during year		T
	Title of Position	Name		Total	Portion charged to	Basis of	S.
I		1		1	electric department	compensation**	Line
I	(a)	(b)		\$ (c)	\$ (d)	(e)	T H
I							21
11	SUPERINTENDENT	M. STAVES		58,580	1	ANNUAL	22
•	VILLAGE CLERK/TREAS.	M. CASAGRAIN		54,365	1	ANNUAL	23
I	UTILITY ACCOUNTANT	J. ST. LOUIS		38,258	19,129	ANNUAL	24
		ļ					25
ľ	VILLAGE ATTORNEY	N. RACE		13,200	4,400	ANNUAL	26
ı					ľ		27
							28
l	<u> </u>						29
l	Clerical (3)	******		106,854	,	HOURLY	30
1.3	Supervisor & Lineworkers (9)	*****	j	448,251		HOURLY	31
	Meter Readers (2)	*****		87,901	· · ·	HOURLY	32
	Mechanic	*****		42,992	15,072	HOURLY	33
il		*****					34
		*****					35
H		******					36
П				0.50 401			37
Ιl		To	otals	850,401	692,837		38

108. Does the electric utility use any property jointly with any other department of the operating municipality?
If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith.

ELECT. DEPT. PAYS RENT & ELECT. FOR ITS PORTION OF OFFICE SPACE IN GENERAL OFFICE BLDG.

- 109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.
- 110. State the character of motive power used in the generation of electricity. If energy is purchased, so state.

ALL ENERGY IS PURCHASED FROM NYPA

111. Does respondent distribute any electricity outside the limits of the reporting municipality?

YES

112. Give name of village or city clerk at date of verifying report.

MARY CASAGRAIN

113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality.

(A) YES; (B) MARCH 18, 1941

± Designate as such the Chairman or other presiding officer.

** - Annual, monthly, weekly, daily, or hourly.

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

	Item	Balance at beginning	Balance at end	Change
Line No.		of year	of year	during year*
le le	(a)	\$ (b)	\$ (c)	\$ (d)
11-	·			
1.	101. Operating Property - Electric (p. 4)	8,712,821	9,178,345	465,524
2.	102. Operating Property -			-
3.	Operating Property -			*
4.	109. Operating Property - General			Ξ.
5.	110. Construction Work in Progress	-	-	#
6.	112. Non-operating Property			Ж.
7.	Total Fixed Assets	8,712,821	9,178,345	465,524
8.	113. Loans to Operating Municipality (p. 5)			-
9.	114. Miscellaneous Investments (p. 5)			
10.	115. Sinking Funds (p. 5)			- 1
11.	116. Depreciation Fund (p. 5)	281,444	296,831	15,387
12.	117. Miscellaneous Special Funds (p. 5)	-	-	
13.	Total Investments	281,444	296,831	15,387
14.	121. Cash	1,313,229	1,680,009	366,780
15.	122. Working Funds	300	300	-
16.	123. Materials and Supplies	237,726	220,659	(17,067)
17.	124. Receivables from Operating Municipality (p. 7)	8,615	9,441	826
18.	125. Accounts Receivable	247,219	341,367	94,148
19.	126. Notes Receivable			15
20.	127. Interest and Dividends Receivable	İ		-
21.	128. Prepayments	-	i i	_
22.	129. Special Deposits	50,240	53,514	3,274
23.	131. Miscellaneous Current Assets	· =	367	()=1
24.	Total Current Assets	1,857,329	2,305,290	447,961
25.	141. Unamortized Debt Discount and Expense			(+)
26.	143. Suspense to be Amortized]	
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	145,633	242,029	96,396
29.	146. Regulatory Commission Suspense	,		120
30.	Total Deferred Debits	145,633	242,029	96,396
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	10,997,227	12,022,495	1,025,268
23.	A COMA A ADDOUGH TO A TO			

NOTES TO BALANCE SHEET

- 1. In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- 2. Show above the comparative balance sheet of the minicipal electric utility classified in accordance with the system of accounts used by the respondent.
- 3. Each item should be consistent with corresponding details shown elsewhere in this report.
- 4. In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

No Contingent Assets.

Account 145 - Represents Deferred Outflows in connection with adoption and implementation of GASB 68.

* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here)

135,47

long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances exisited in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.

Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

	Change ng year* (h)
of year of year dur \$ (e) \$ (f) \$ (g) \$	ng year*
(e) \$ (f) \$ (g) \$	
	(**)
1. 231. Bonds (p. 6) 36,935 450,000	410.065
150,000	413,065
2. 232. Equipment Obligations - Long-Term (p. 6) - 246,647 3. 233. Miscellaneous Long-Term Debt (p. 6) 249,453 92,710	246,647
4. Total Long-Term Debt‡ 286,388 789,357	(156,743)
5. 241. Payables to Operating Municipality (p. 7)	502,969
	(10,500)
6. 242. Accounts Payable 138,741 119,212 500,000 -	(19,529)
8. 244. Consumers' Deposits (p. 8) 49,975 53,246	(500,000)
9. 245. Matured Interest	3,271
10. 246. Matured Long-Term Debt	-
11. 248. Taxes Accrued 4,590 5,221	631
12. 249. Interest Accrued 7,157 5,075	(2,082)
13. 251. Advance Billing and Payments	(2,002)
14. 252. Miscellaneous Current Liabilities 79,538 314,574	235,036
15. Total Current & Accrued Liabilities 780,001 497,328	(282,673)
16. 261. Depreciation Reserves (p. 5) 6,099,394 6,230,346	130,952
17. 262. Amorization Reserves (p. 4 & 5)	130,552
18. 263. Contributions for Extensions (p. 8) 566,075 566,075	
19. 264. Insurance Reserve (p. 8)	_
20. 265. Injuries and Damages Reserve (p. 8)	_
21. 266. Reserve for Uncollectible Accounts (p. 8) 25,000 44,000	19,000
22. 267. Miscellaneous Reserves (p. 8)	17,000
23. Total Reserves 6,690,469 6,840,421	149,952
24. 271. Unamortized Premium on Debt	
25. 272. Miscellaneous Unadjusted Credits (p. 8) 64,039 325,338	261,299
26. Total Deferred Credits 64,039 325,338	261,299

28. (\$4,852,058) (\$4,892,058)	11
29. 281. Surplus (p. 9)	
30. \$8,028,388 \$8,462,109 \$3,176,330 3,570,051	393,721
31.	-
32. Total Liabilities and Other Credits 10.997.227 12.022.495	
33. Total Liabilities and Other Credits 10,997,227 12,022,495	1,025,268

No Contingent Liabilities.

Account 233 - Represents Net Pension Liability in connection with adoption and implementation of GASB 68.

Account 272 - Represents Deferred Inflows in connection with adoption and implementation of GASB 68.

Account 252 - Includes compensated absences, as well as amounts due to customers due to overbilling of PPAC charges.

102. OPERATING PROPERTY - ELECTRIC

- 1. Show hereunder the requested information regarding electric operating property accounts for the year.
- 2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.
- Adjustments during year" should also include entries, if any, made in operting property accounts not to record current transactions but in modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (e).

Account beginning of year year year year year year year year	Shan be reported as an addition of remembers in this schedule.										
Care		Balance at	Additions	Retirements	Adjustments	Balance	Depreciat	ion Reserve			
(a) S (b) S (c) S (d) S (e) S (f) Rate % S Reserves (h) 301. Organization 100 302. Franchisers & Consents 289 303. Miss. Intangible Property 311. Land 4,156 312. Binder Plant Equipment 127,160 313. Botter Plant Equipment 127,160 314. Botter Plant Equipment 158:em 325. Miss. Power Plant Equip. Steam 325. Miss. Power Plant Equip. Steam 325. Miss. Power Plant Equip. Steam 325. Miss. Power Plant Equip. Flydro 331. Reservoirs. Dans & Waterways 332. Roads, Trails & Bridges 333. Water Wheels, Turbines & Gen. 334. Acc. Else Equip Itydro	Account	beginning	during	during	during	at end of	Current	Accrued			
(a) S (b) S (c) S (d) S (e) S (f) Rate % S Reserves (h) 301. Organization 100 302. Franchises & Consents 289 303. Misc. Intangible Property 311. Land 4,156 312. Structures 127,160 14,553 141,713 2.50% 118,620 313. Boiler Plant Equipment 3127,160 14,553 141,713 2.50% 118,620 313. Boiler Plant Equipment Steam 323. Turbo-Generators-Steam 324. Acc. Electric Equipment Steam 325. Misc. Power Plant Equip, Steam 321. Reserveirs, Dama & Waterways 322. Roads, Trails & Bridges 323. Roads, Trails & Bridges 324. Acc. Electric Equipment Steam 325. Misc. Power Plant Equip, Blydro 342. Eng. Dr. Gen. Units - Int. Comb. 344. Acc. Elect Equip Hydro. 344. Acc. Electric Equipment Models and the steam 325. Misc. Power Plant Equip. Blydro 344. Acc. Electric Equipment Allow Steam 345. Misc. Prover Plant Equip. Blydro 344. Acc. Electric Equipment Comb. 345. Misc. Prover Plant Equip. Blydro 344. Acc. Electric Equipment Allow Steam 345. Misc. Prover Plant Equip. Blydro 344. Acc. Electric Equipment 345. Misc. Prover Plant Equip. Blydro 345. Misc. Prover Plant Equip. Blydro 346. Misc. Power Plant Equip. Blydro 347. Misc. Power Plant Equip. Blydro 348. Misc. Plant Equip. Blydro 349. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Misc. Power Plant Equip. Blydro 340. Acc. Electric Equipment 340. Ac	{ {}	of year	year	year	year	year	Annual	Deprec.			
S (b) S (c) S (d) S (e) S (d) S (e) S (f) (g) (h)		1		-			Rate %				
1302. Franchises & Consents 289 303. Misc. Integrible Property 311. Land 4,156 127,150 14,553 141,713 2,50% 118,620 312. Structures 127,150 14,553 141,713 2,50% 118,620 322. Eng. Driven Gen. Units Steam 322. Eng. Driven Gen. Units Steam 323. Turbo-Generators-Steam -	(a)	\$ (b)	\$ (c)	\$ (d)	\$ (e)	\$ (f)	(g)	1			
1311. Land	301. Organization	100				100					
1311. Land	302. Franchises & Consents	289				289	1				
1311. Land		1	j								
121. Structures 127,160 14,553 141,713 2,50% 118,620 321. Boiler Plant Equipment 322. Eng. Driven Gen. Units Steam 323. Turbo-Generators-Steam 324. Acc. Electric Equipment Steam 325. Misc. Power Plant Equip. Steam 331. Reservoirs, Dams & Waterways 332. Roads, Trails & Bridges 333. Water Wheels, Turbines & Gen. 334. Acc. File Equip. Hydro. 335. Misc. Power Plant Equip. Hydro. 335. Misc. Power Plant Equip. Hydro. 336. Misc. Power Plant Equip. Hydro. 336. Misc. Power Plant Equip. Hydro. 337. Trails 338. Poles, Towers, & Fixtures 339. Transmission Roads & Trails 339. Transmission Roads & Trails 339. Transmission Roads & Trails 339. Transmission Overhead Cond. 347. Transmission Overhead Cond. 348. Poles, Towers, & Fixtures 1,289,178 71,373 8,853 1,351,698 3,51% 749,833 359. Underground Conduits 1,289,178 71,373 8,853 1,351,698 3,51% 749,833 361. Distribution Substation Equip. 362. Storage Battery Equipment 1,293,155 59,023 1,352,178 2,90% 1,173,069 369. Consumers Meter Substation Equip. 365. Line Transformers 1,772,198 109,639 7,567 1,874,270 2,90% 999,514 366. Overhead Services 344,345 3,774 736 347,383 2,81% 2,90% 999,514 366. Consumers Meters 1,772,198 109,639 7,567 1,874,270 2,90% 999,514 366. Overhead Services 344,345 3,774 736 347,383 2,81% 2,90% 999,514 366. Consumers Meters 1,772,198 109,639 7,567 1,874,270 2,90% 999,514 366. Consumers Meters 1,772,198 109,639 7,567 1,874,270 2,90% 999,514 366. Overhead Services 344,345 3,774 736 347,383 2,81% 2,90% 999,514 366. Consumers Meter Installation 58,701 3,063 2,592 5,9172 3,74% 71,644 3,90% 2,65,618 3,517,60% 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 2,49,009 3,063 2,592 3,13% 3,063		4,156				4.156		l i			
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122 Eng. Driven Gen. Units Steam 323. Turbo-Generators-Steam 324. Acc. Electric Equipment Steam 325. Misc. Power Plant Equip. Steam 328. Misc. Power Plant Equip. Steam 328. Misc. Power Plant Equip. Steam 331. Reservoirs, Dams & Waterways 328. Roads, Trails & Bridges 333. Water Wheels, Turbines & Gen. 334. Acc. Elec Equip Hiydro 335. Misc. Power Plant Equip. Hydro 342. Eng. Dr. Gen. Units - Int. Comb. 343. Acc. Elec Equip Int. Comb. 344. Acces. El. Eq Internal Comb. 345. Transmission Roads & Trails 325. Transmission Roads & Trails 325. Transmission Overhead Cond. 336. Poles, Towers, & Fixtures 1,289,178 71,373 8,853 1,351,698 3,5196 749,833 329. Underground Conduits 329. Underground Conduits 320. Storage Battery Equipment 1,293,155 59,023 1,352,178 2,90% 1,173,069	321. Boiler Plant Equipment		<i>'</i>			_	1	,			
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332 Roads, Trails & Bridges 333 Water Wheels, Turbines & Gen. 334 Aoe. Elice Equip. Hydro. 335 Misc. Power Plant Equip. Hydro 342 Eng. Dr. Gen. Units - Int. Comb. 344 Access. El. Eq Internal Comb. 345 Misc. Pr. Pl. Equip Int. Comb. 345 Misc. Pr. Pl. Equip Int. Comb. 346 Misc. Pr. Pl. Equip Int. Comb. 347 Transmission Substation Equip. 333 Transmission Overhead Cond. 334 Transmission Overhead Cond. 335 Poles, Towers, & Fixtures 1,289,178 71,373 8,853 1,351,698 3,51% 749,833 347 Transmission Underground Conduits 340 1,293,155 59,023 1,352,178 2,90% 1,173,069 362 Storage Battery Equipment 361 Distribution Substation Equip. 1,293,155 59,023 1,352,178 2,90% 1,173,069 362 Storage Battery Equipment 363 Distribution Overhead Cond. 1,324,778 19,549 1,313 1,343,014 2,57% 823,735 364 Distribution Overhead Cond. 193,440 2,314 66 195,688 2,88% 60,656 365 Line Transformers 1,772,198 109,639 7,567 1,874,270 2,90% 989,514 360 Overhead Services 344,345 3,774 736 347,383 2,81% 259,102 368 Consumers' Meters 293,405 193 1,328 292,270 3,13% 249,009 369 Consumers' Meters 293,405 193 1,328 292,270 3,13% 249,009 3,060 20,000 3,000		1									
333 Mater Wheels, Turbines & Gen.		1				}		1			
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	392. Undistrib. Operating Property**	0.710.001	(22.552	150.001		0.145.035					
Total Oper. Property - Elec. 8,712,821 623,558 158,034 - 9,178,345 6,230,346 * Debits in black credits in red ** State details here				158,034		9,178,345		6,230,346			

* Debits in black, credits in red

** State details here

Fiscal Year <u>5/31/18</u>

- Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and
 - 117, Miscellaneous Special Funds

 2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
 - 3. Subtotals should be shown for each account in columns (i) to (k)

 Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds;
 Notes; 5. Loans; 6. Miscellaneous.

103. INVESTMENTS

- 5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
- 6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

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		uring year	Popular	DOMINON	i	(K)		30				Ç.	30	
		Kevenue during year	Accried		(Ð		30				30	UC.	
)			Book cost	at end of wear	mod to run m	(T)		296,831				296 831	10000	
	Actual money	verum monox	cost to	respondent	(h)			296,831				296,831		
	Year of	17, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	acquisition by	respondent	(a)	0					•	Totals		
	Par value of			at end of year	\$ (£)		100 000	158,057						
	Interest or dividends, if any	Dafec	CATH A	due	(e)		Monthly	TATORITIN						The second second
,		Rate %		per annum	(d)		Varions	CHOCK THE						TO BELLEVIA AND THE PARTY OF TH
	Date of	maturity of	3	security	(O)		N/A							
		Description of security	two cethor in interest		(a)		116 Depreciation Reserves	-						
Class	Came y	-in	meria	3	B		9							
-	οV	[9]	ui,	Ι	,	-	2.	ς,	4	.5.	9			

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.

carried in account 262, Amortization Reserves.

2. Append a statement to explain any amounts appearing on lines 17 and 18.

105. LONG-TERM DEBT

 Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations -Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes. Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Ш			Purpose for	Г	ates	tt	1			
Ш	The standard						serial payments		terest	4
Ш		n of liability	which issue	Authorized	Maturity	Date of	Amount of	Rate %	Dates	o
Ш	(including t	erm in years)	was authorized			periodical	periodical	per	due	Line No.
Ш						payment	payment	annum		Ĭ,Ĕ
Щ	(<u>a)</u>	(b)	(c)	(d)	(e)	\$ (i)	(g)	(h)	
Ш						ļ	1			1
Ш	BOND (5 Y	RS)	BUCKET TRUCK	11/30/2012	11/30/2017	11/30	36,935	2.99%	11/30	2
M	BOND (10	YRS)	SYST IMPROV	12/13/2017	12/1/2027	12/1	40,000	2.00%	6/1 & 12/1	3
Ш	,	,	1						0. 1 00 12, 1	4
Ш	GASB 681	PENSION LIAB	NET PENSION LIAB	1						5
Ш	0.02			1						
Ш	NIVDAIO	NYPA LOAN PAYABLE BUCKET TRUCK			12/31/2020	Monthly	7.056	0.00%	n/a	"
Ш	NIIALO	NYPA LOAN PAYABLE BUCKET TRUCK		1/1/2018	12/31/2020	Моницу	7,956	0.00%	m/a	
Ш										8
肨	Par value of	ar value of Cash realized Payments on		Actually	Interest du	ring year	Intor	est at end of y	20#	1
Ш	actual issue	on actual issue*	debt to	1 1						1 . 1
П	actual issue	on actual issue.		outstanding	Accrued	Paid	Matured and		rued	Line No.
П	Φ (')	φ (')	end of year	at end of year		0 ()	Unpaid	but not due		ii.
I⊨	\$ (i)	\$ (j)	\$ (k)	\$ (1)	\$ (m)	\$ (n)	\$ (0)	\$	(p)	Ä
H										1
Н	184,675	184,675	184,675	140	481	1,104	i		727	2
	450,000	450,000	5 7 2	450,000	5,075	~	1		5,075	3
										4
			-	92,710	· ·	¥	l		-	5
					İ		ł		- 8	6
	286,429	286,429 286,429 39,78		246,647	2	_	1		120	7
ĺ	,	200,727 200,727 39,76		_ / 6,0 . /		Ī				ااھ
	İ	<u> </u>		1					ł	
L	Total	921,104	224,457	789,357	5,556	1,104	(*)		5,075	10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.

2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

		Period of time	covered		Inte	erest		\Box
Names of				Rate %	accrued	paid	Description	l g
Creditors	Amount	From	То	Per Annum	during year	during year	and Purpose	lije.
1 (4)	\$ (b)	(c)	(d)	(e)	\$ (f)	\$ (g)	(h)	l H
BAN	-	Dec-16	Dec-17	1.854%	4,943	9,269	DOT Project	T1
								2
[] .						ĺ		3
Total	· -				4,943	9,269		4

106. MISCELLANEOUS ITEMS IN SURPLUS

- Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
- In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.
- 3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
		NONE		1
				3
				5 6 7
				6
				7
				8 9
				10
* - If obligations were issued for any consideration other t	nan cash, give part	iculars in a footnote.		- 1

107. RECEIVABLES FROM OPERATING MUNICIPALITY

- Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.
- In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

		Balance at	end of year	9,441	E	1	W	x		•				0 441
	Other Credits		Amount & G	7										,
	Other	Contra	acci. No.	(=)										
	Cash payments	of principal	\$ (g)	152,860								•		152,860
	Other debits	originating	\$ (£)	153,686										153,686
	Interest	accrued during year	(e) \$											1
-0	balance at	beginning of year	(p) \$	8,615										8,615
	Total	rate %	(0)	N/A										Totals
	Date of	maturity	(p)	N/A										
		or othe	(a)				 	7.	000		7.			37
	N.	Line		. 2	<u>.</u>	4 ,	n '	0 1	- 00	. 6	10.	11.	12	

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

 In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

_		_							_	_	_	_		=	_	_		_
		þ	Balance at	end of year	£	1			ű	ï	1							
	4,40	COILS	A service on A	Amount	E													
	Other Dobite	Contra	acct No	(A)	(II)													
word "Open."	Cash navments	of principal	and/or interest	(a)	(8)											Ī		
accounts insert the word "Open."	Other credits	originating	during year	. €	(=)													1
	Interest	accrued	during year	(e)														ı
	Balance at	beginning	of year	(p) \$														-
		Interest	rate %	(c)													E	TOTALS
		Date of	maturity	(£)														
	£	Description of security	or other investment	(a)		NONE			25.									
	.oM	эпі	Т	7	71.	22.	23.	24.	25.	26.	27.	28.	29.	30.	31.	32.	33.	

109. OTHER RESERVES AND UNADJUSTED CREDITS

- Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately
- for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
- Provide also the same information for account 244, Consumers' Deposits.
- 3. Totals should be shown for each balance sheet account.

فِ ا		Balance at	Credits	during year	Debits	during year	Balance
Line No.	Description	beginning	Contra		Contra		at end of
: <u>5</u>		of year	acct. No.	Amount	acct. No.	Amount	year
	(a)	\$ (b)	(c)	\$ (d)	(e)	\$ (f)	\$ (g)
1.	244 - Consumer deposits	49,975	129	3,271	129		53,246
2.	263 - Contribution for extensions	566,075	116				566,075
3.	266 - Reserve for uncollectible accounts	25,000	404	24,108	125	5,108	44,000
4.	272 - Deferred Inflows (GASB 68)	64,039	various	261,299			325,338
5.	1						-
6.					1		*
7.							5
8.		- 1					A21
9.			ļ		1		(e)
10.				- T	ł	i	220
11.		ļ					-
12.	·	ļ	ļ		1		
13.			1	1			:=01
14.							-
15.			i				90
16.		1	ľ				-
17.				ĺ	1		9
18.		1					
19.					1	1	=
20.							

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

- Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
- 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
- If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
- (b) Property and equipment transfers
- (c) Materials and supplies
- (d) Payroll items (salaries and labor)
- (e) Use of real property for which no payment or only nominal payment was made*
- (f) Use of equipment or facilities for which no payment or only nominal payment was made*
- (g) Insurance
- (h) Electricity
- (i) Water
- (j) Payments to State Employees' Retirement Systems

∥⊨≕				
Line No.	Item	Amount	Item	Amount
	(a)	\$ (b)	(c)	\$ (d)
31.	Balance at Beginning of Year	4,852,058		
32.				
33. 34.		40,000		
35.				
36.				
37.				
38.				
39. 40.				
40.				1
42.		1		
43.				- 1
44.				
45. 46.		J		l l
47.		Į į		1
48.				
49.				
50.	Balance at end of year		Balance at end of year	4,892,058
51.	Total	4,892,058	Total	4,892,058

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

II I						
				th preceding year		
	Item	Total for year	Amount for	Net change during	Remarks	j.
			preceding year	year - increase		Line No.
				(decrease)		1.5
	(a)	\$ (b)	\$ (c)	\$ (d)	(e)	
401.	1 0	4,554,423	3,925,792	628,631		1.
402.	Operating Expenses - Electric (p. 10)	3,976,947	3,685,921	291,026		2.
403.		35,188	40,812	(5,624)		3.
404.	Uncollectible Revenues- Electric	24,108	7,950	16,158		4.
	Revenue Deductions - Electric	4,036,243	3,734,683	301,560		5.
П	Net Operating Revenue - Electric*	518,180	191,109	327,071		6.
421.	Operating Revenues - Other Operations	- 1	-	-		7.
422.	Operating Expenses - Other Operations			-		8.
423.	Taxes - Other Operations			-		9.
424.	Uncollectible Revenues - Other Operations			-		10.
Ĭ	Revenue Deductions - Other Operations	-	- 1	-		11.
Ĭ	Net Operating Revenue - Other Operations*	- 1	-	-		12.
1	Total Net Operating Revenue*	518,180	191,109	327,071		13.
431.	Rent from Lease of Electric Plant - Cr.			-		14.
432.	Deductions from Rent Revenues - Electric	į		-]		15.
433.	Rent for Lease of Electric Plant - Dr.			-		16.
	Net Ret. or Exp Leased Prop Elec.*	-	-	-		17.
434.	Rent from Other Operating Property - Cr.			-		18.
I	Deductions from Rent Rev Other Operations					19.
	Rent for Other Operating Property - Dr.		Í	- 1		20.
	Net Ret. or Exp Leased Prop Other Op.*	- 1	-	-		21.
	Operating Income*	518,180	191,109	327,071		22.
441.	Revenues from Non-operating Property					23.
442.	Interest Revenues	250	264	(14)		24.
443.	Dividend Revenues			-		25.
	Miscellaneous Non-operating Revenues	į	-	-		26.
449.	Non-operating Revenue Deductions	050	264	(1.4)		27.
	Non-operating Income*	250	264	(14)		28.
	Gross Income*	518,430	191,373	327,057		29.
	Interest on Long-Term Debt (p. 6)	10,499	14,481	(3,982)		30.
452.	Miscellaneous Interest Deductions		-	-		31.
	Amortization of Debt Discount and Expense			-		32.
	Release of Premium on Debt - Cr.		1	-		33.
	Interest Charged to Property - Cr.		ĺ	-		34.
	Miscellaneous Amortization			(2)		35.
	Contractual Appropriations of Income	74,210	70,327	3,883	IEEP	36.
460.	Miscellaneous Deductions from Income			:=		37.
	Total Deductions from Gross Income	84,709	84,808	(99)		38.
	Net Income (Loss)	433,721	106,565	327,156		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$8,028,388		41.
501. Balance Transferred from Income		433,721		42.
502. Miscellaneous Credits to Surplus (p. 6)	XXXXXXXXXXXXXX			43.
512. Appropriations to Reserves (p. 6)		XXXXXXXXXXXXX		44.
514. Miscellaneous Debits to Surplus (p. 6)	-	XXXXXXXXXXXXXXXXX	i	45.
Balance at End of Year	8,462,109			46.
Totals	8,462,109	8,462,109		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

- 1. Show the various items of operating expenses for the year.
- 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.

3. All credit entries in this schedule should be made in red ink.

Item			T	Class		T o			_	Class	
10 Supervision and Labor		Item	-		Amount	le N		Item			Amount
17. 17.		·	C	1	1	13					
192.1 Fuel	701.	-	X	1		- 1		_	T^-		2,604,67
10.22 Water			37	X	1	1	1				1
10.23 Miscellaneous Supplies and Expenses X X X X X X X X X			1	1	1	1 -	1			- 1	155,20
10. Repairs to Power Plant						1	ſ		- 1	- 1	41,61
10.5 Steam Transferred - Cr. X X X X X X X X X			1	-	1		i		- 1	- 1	
15 Steam Transferred - Cr		=		1		6		=			238,74
10. Depreciation of Power Plant			1	1		/ /	J		1		4,013
10,			1	1	}	1	1		X	,,	
Total Elec. Generation Steam Power 20,	700. 707.			1					1 2	X	2.02
12 742.5 Repairs to Undergrand. Dist. Cond. X X X X X X X X X	, 0 , .		\ \text{\tint{\text{\tin}\text{\ti}\\\ \text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\}\\ \tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\text{\text{\text{\text{\text{\text{\texi}\text{\text{\text{\text{\text{\texi}\tint{\text{\texi}\text{\texi}\text{\texi}\tex{\texi}\text{\texi}\text{\texit{\texi}\text{\texi}\text{\texi}\ti	2		4				1	2,027
19. Power Plant Supplies and Expenses 19. Water for Power Plant X X 14. 742.7 Repairs to Services X 20.4	708.		x	x		∄ ``	1	_	1		211
14	709.	-	*	1					1	1	1
19.3 Miscellaneous Supplies & Expenses X X X X X X X X X	709.1		l x	1 12]				1		902
10. Repairs to Power Plant X						1			1		1
11. Depreciation of Power Plant X	710.		,	X					1	1	20,757
12. Production Rents		=	1				1			x	150 600
Total Elec. Gen Hydraulic Power 19			r	l			1	^ *			130,033
3. Supervision and Labor		Total Elec. Gen Hydraulic Power			-					1	613,889
14. Power Plant Supplies and Expenses X 1. Electricity Purchased Electricity Expense X X X X X X X X X	713.		X	х		20.	751.	-		X	
4.1 Engine Fuel							ı		X	^^	
4.3 Miscellaneous Supplies and Expenses			x			22.	751.2	Operation of St. Light & Sig. Sys.	1	1	1
5. Repairs to Power Plant X <td>14.3</td> <td>Miscellaneous Supplies and Expenses</td> <td>х</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>X</td> <td>X</td> <td>2,918</td>	14.3	Miscellaneous Supplies and Expenses	х						X	X	2,918
25	15.	Repairs to Power Plant	[x]	X		24.	753.		X	X	16,041
8. Production Rents			X	Х		25.	754.	St. Lighting & Signal System Rents	X	X	1
Total Elec. Gen Int. Comb. Eng. Pwr. 28, 764. Consum. Account & Collect Rents X X X Z,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 2,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2,523,963 29. Total Consum. Acct. & Coll. Exp. 2,523,963 29. 2,523,963 29. 2,523,963 29. 2,523,963 29. 2,523,96				- 1		- 1		Total St. Light & Sig. Sys. Expenses			18,959
1. Electricity Purchased X X Z,523,963 29. Total Consum. Acct. & Coll. Exp. 184,82 2. Purchased Electricity Expense X <td>18.</td> <td></td> <td>X</td> <td>Х</td> <td></td> <td>- 1</td> <td></td> <td></td> <td>X</td> <td>X</td> <td>184,821</td>	18.		X	Х		- 1			X	X	184,821
2. Purchased Electricity Expense		_			-		764.		X	X	
6. Production Exp. Transferred - Cr.			1	- 1	2,523,963			-		1	184,821
9. Duplicate Production Charges - Cr. Total Other Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Production Expenses Total Sales Expenses X				- 1	- 1	- 1					
Total Other Production Expenses Total Production Expen											
Total Production Expenses	29.		X	X	2 522 052		714.	=	X	X	
1. Transmission System Operation 1.1 Transmission Supervision and Eng. 1.2 Oper. of Transmission Substations 1.4 Operation of Transmission Lines 2. Repairs to Transmission System 3. Depreciation of Transmission Prop. 4. Transmission Expenses 5. Repairs to Poles, Towers & Fixtures 6. Repairs to Underground Conduits 7. Repairs to Underground Conduits 8. Deprec. of Poles, Tow., Fixt. & Cond. Total Maint. Pol., Tow., Fixt. & Cond. Total Maint. Pol., Tow., Fixt. & Cond. Total Accts. 701 to 738 carried forw. 35. 782. Management Service 36. 783. Insurance, Injuries and Damages 37. 784. Regulatory Commission Expenses 38. 785. Other General Expenses 39. 786. General Rents 39. 787. Repairs to General Property 39. 787. Repairs to General Property 39. 788. Depreciation of Gen. Property 39. 788. Depreciation of Gen. Property 39. 789. Deferred Retirement Losses 39. 789. Amortization of Intangible Prop. 38. 789. Amortization of Intangible Prop. 38. 789. Management Service 39. 784. Regulatory Commission Expenses 39. 786. General Rents 39. 787. Repairs to General Property 39. 787. Repairs to General Property 39. 788. Depreciation of Gen. Property 39. 789. Deferred Retirement Losses 39. 789. Amortization of Intangible Prop. 39. 789. Miscel. Expenses Transferred - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr. 39. 789. Duplicate Miscel. Charges - Cr.		_		-		- 1	701		٠,,	,,	4428=
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116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

- Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
- Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.

- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
- 3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
- 4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
- 5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

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117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

		Max	cimum station d	lemand	Total	Total production							
l s	Name of station	Kilowatts	Date	Minutes	kw.h. generated	expenses (accts.							
ine				duration	during year	701.1 to 718, inc.)							
	(a)	(b)	(c)	(d)	(e)	(h)							
1.													
2.	NONE	1		[
3.		1 1											
4.		1 1											
5.]											
6.				Totals	-	-							

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing, lines including demand supplied by purchased power. ‡

l 🚐						<u></u>	-0	F. T J. P		~· +
		No. of			No. of				Kw.	Minutes
l S	Item	kilowatt-	Item		kilowatt-	Month	Date	Hour	demand	duration
Line		hours	1		hours			1		i
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)
31.	Generated by water ‡		Total electric sales		74,303,540	JUNE	6/6	1800	8,212	15
32.	Generated by steam ‡				l i	JULY	7/24	1230	6,947	15
33.	Gen. by other motive power ‡					AUG	8/4	1130	7,072	15
34.			1			SEPT	9/3	1200	7,872	15
35.	Gen. by Eng.		Sup. to others w/o direct charg	e	· .	OCT	10/31	1900	10,787	15
36.			Used by electric department	l	385,760	NOV	11/28	730	15,462	15
37.	Purchased	78,330,231				DEC	12/28	1830	18,845	15
38.	Total available for distribution	78,330,231			1	JAN	1/6	. 1100	18,845	15
39.	Energy purchased from 6/1/17-5	/31/18				FEB	2/3	900	18,768	15
40.				- 1	Ì	MAR	3/19	730	18,155	15
41.	Cost	\$ 2,523,963	Lost and unaccounted for	4.65%	3,640,931	APRIL	4/9	730	14,967	15
42.				Total	78,330,231	MAY	5/1	730	10,935	15

119. ELECTRIC SALES AND OPERATING REVENUES

 Show the average number of consumers' bills per month, the revenues form electric operations for the year, and quantities of electricity sold during the year.

- 2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.
- If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

		Average no.	No. of	Revenues at	Discounts	Total	Average net
Z,	Item	of bills	kw.h.	net**, gross**	not taken**	Revenue	revenue*
Line		per month		tariff rates	taken**		Cents
"		1			Late		1
1		1 1			charges		
	(a)	(b)	(b)	\$ (d)	(e)	\$ (f)	. (g)
31.	601. Residential Sales	2,920	50,247,121	2,983,336	11,397	2,994,733	5.96
32.	602. Commercial Sales	349	6,464,532	431,192	923	432,115	6.68
33.	603. Industrial Sales	34	12,800,253	752,830	467	753,297	5.89
34.	604. Public St. Light- Oper. Municip.	4	415,164	54,324		54,324	13.08
35.	605. Public Street Lighting - Other	6	124,956	13,620		13,620	10.90
36.	606. Other Sales to Oper. Municipality	32	1,692,599	99,362		99,362	5.87
37.	607. Other Sales to Other Public Auth.	1	2,506,800	140,764	1	140,764	5.62
38.	608. Sales to Other Distributors						i i
39.	609. Sales to R.R. and Street R.R.						[1
40.	610. Security Lighting	49	52,115	7,834		7,834	15.03
41.	Total Electric Service Revenues	3,395	74,303,540	4,483,262	12,787	4,496,049	6.05
42.	621. Rent from Electric Property						xxx
43.	622. Miscellaneous Electric Revenues			58,374	1	58,374	xxx
44.	Total Other Electric Revenues			58,374	-	58,374	xxx
45.	Total Operating Rev Electric			4,541,636	12,787	4,554,423	xxx

Note: Acct 622 includes RECs and ZECs income of \$246,635, less overbilling of PPAC revenues of \$229,072, plus \$40,811 of misc. type billings.

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

** Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

 Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.

2. Distinguish between transmission and distribution substations.

			Electric Substa	ntions		
1	Location of station	Name of	No. & Size	Capacity in	High Voltage	Low Voltage
g	(city or village, street, and No.)	Substation	of	kv. a.	&	&
ine			Transformers		Connection	Connection
Ľ	(a)	(b)	(c)	(d)	(e)	(f)
1.	DISTRIBUTION SYSTEM		3	14,000	46/115KV	7.62/13.2KV
2.	MCLAUGHLIN	SPARE	1	7,000	46/115KV	4.36/13.2KV
3.						
4.				ŀ		
5.						i
6.			Totals	21,000	XXXXXXXX	XXXXXXXXX

121. LINE TRANSFORMERS

- Show the requested information concerning line transformers in the possession of the respondend, including thoses in stock as well as those installed.
- If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
- 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Ш			Number	Number	1	Number instal	led at end of year	Not		İ
l g	Capacity	Number at	acquired	permanently	Designed	frequency		installed	Incapaci-	Total
Line]	of each,	beginning	during	retired during	60-cycle	other	Primary and secondary	available	tated for	at end
🖫	kv.a	of year	year	year		specify	operating voltages	for service	service	of year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
31.										
32.										
33.								i		
34.								ł		
35.										
36.										
37.					ĺ				İ	
38.								1		
39.									i	
40.		1								ľ
41.										
42.	Totals						xxxxxxxxxxxxxxxx			
					., .					

B - Municipal Street Lighting and/or Signal System, Exclusively.

						1						
50.						ļ				1		
51.					1	1			1			
52.												
53.		1	1				ļ			}		
54.		I					j					
55.	Totals						xxxxxxxxxxxxxxxxxxxxxxxxxxxxx					
_												

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

No.	Tota	l kv.a in Active Use	Total kv.a in Stock
Line h	At Receiving Substation	On Disbtribution Feeder Line No.	Available for Service
;;;	(a)	(b)	(c)
60.			
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			i)
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES---ELECTRIC

- Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.
- 2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	VILLA	GE OF TUPPER	LAKE	TOV	WN OF ALTAMO	ONT	
	Number of active consumers*	Sales in kw.h.	Revenues during year	Number of active consumers*	Sales in kw.h.	Revenues during year	Line No.
Item (a)	(b)	(c)	\$ (d)	(e)	(f)	\$ (g)	1.5
601. Residential Sales	1,740	30,520,391	1,801,794	1,179	19,726,730	1,181,541	1
602. Commercial Sales	251	5,128,017	342,569	100	1,336,515	88,623	
603. Industrial Sales	29	7,059,613	409,853	8	5,740,640	342,977	
604. Public St. Light - Oper. Mun.	4	415,164	54,324		, ,	, ,	4
605. Public Street Lighting - Other	6	124,956	13,620				5
606. Other Sales to Oper. Municip.	32	1,692,599	99,362				6
607. Other Sales to Other Pub. Auth.	1	2,506,800	140,764				7
608. Sales to Other Distributors	_	,,					8
609. Sales to R.R. and Street R.R.			İ				9
610. Security Lighting	18	22,115	4,213	31	30,000	3,621	10
Totals	2,081	47,469,655	2,866,500	1,318	26,833,885	1,616,763	11
Designation of Municipality							
601. Residential Sales			İ				13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.			1				19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	(*)	₩ //	н	3 5	Н	-	23
Designation of Municipality		·			ls for entire syster		
601. Residential Sales				2,919	50,247,121	2,983,336	25
602. Commercial Sales			J	351	6,464,532	431,192	26
603. Industrial Sales				37	12,800,253	752,830	27
604. Public St. Light Oper. Mun.				4	415,164	54,324	28
605. Public Street Lighting - Other				6	124,956	13,620	29
606. Other Sales to Oper. Municip.			j	32	1,692,599	99,362	30
607. Other Sales to Other Pub. Auth.			1	1	2,506,800	140,764	31
608. Sales to Other Distributors			1	.π	0 7 0		32
609. Sales to R.R. and Street R.R.				-	-	-	33
610. Security Lighting				49	52,115	7,834	34
Totals				3,399	74,303,540	4,483,262	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

METER READING BEGINS ON THE 19TH AND TAKES 6 DAYS.

BILLS ARE MAILED ABOUT THE 5TH OF EACH MONTH.

SALES ARE REPORTED THROUGH MAY 31, 2017

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

- 1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
- 2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under " Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
- 3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.

- 4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
- 5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC) a) PPAC factor per kwh as shown on monthly statements; b) total kwh to which the PPAC factor was applied; c) revenues generated from the application of the PPAC; and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
- 6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

			· - · -				1	-
Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	3,392	3,935,949	207,593	-0.001521	3,886,639	(5,912)	(8,400)
2	July	3,397	3,723,324	198,613	-0.002922	3,673,945	(10,735)	(11,847)
3	August	3,393	3,662,052	196,116	0.001329	3,612,673	4,801	5,137
4	September	3,395	4,131,917	216,521	0.002842	4,082,538	10,692	(2,248)
5	October	3,396	4,009,897	211,070	0.002620	3,960,518	11,252	(3,201)
6	November	3,393	6,497,490	379,659	0.001738	6,448,172	11,206	(5,605)
7	December	3,397	7,982,892	483,861	-0.002165	7,933,574	(17,176)	(41,258)
8	January	3,397	11,622,066	766,929	0.005521	11,572,748	63,975	23,018
9	February	3,395	9,028,104	558,682	0.006651	8,978,786	59,715	33,781
10	March	3,395	7,814,422	476,492	-0.002395	7,765,043	(18,590)	(49,913)
11	April	3,392	7,673,167	457,358	-0.000276	7,623,788	(2,104)	(32,981)
12	May	3,399	4,222,260	221,315	0.000352	4,172,881	1,929	(26,501)
13	Totals	40,741	74,303,540	4,374,209		73,711,305	109,053	(120,018)
14	Account 601	35,039	50,247,121	2,905,336		50,247,121	78,000	
15	Account 602	4,191	6,464,532	422,158		6,464,532	9,034	
16	Account 603	413	12,800,253	735,779	ļ	12,800,253	17,051	
17	Account 604	48	415,164	54,324		(#0)	~	
18	Account 605	72	124,956	13,620		(2)	(4)	
19	Account 606	384	1,692,599	97,134	i	1,692,599	2,228	1
20	Account 607	12	2,506,800	138,024		2,506,800	2,740	1
21	Account 608						ļ	1
22	Account 609							į.
23	Account 610	582	52,115	7,834		- [8	

Footnotes:

Base purchase power cost: .033520 for June 2017 through May 2018 Factor of adjustment:

1.056191 for June 2017 through August 2017 1.061716 for September 2017 through May 2018

Factor of adjustment: Consumer Meters are read monthly

Meter reading begins on the 19th and takes 6 days.

!!							
	125. SALES BY S	SERVICE CLA	ASSIFICATIO	NSELECTI	RIC (Continued)		
		Schedule N	o. 601	Ser	rvice Classification	n:	1
o		No. of	Kw.h.	1	PPAC	Kw.h. to	T
Line No.		Bills	Sold	Revenues	Factor	which PPAC	PPAC
[]	Month (a)	Rendered	John	100 volidos	per Kw.h.	was applied	Revenues
ll i	1.101111 (1)	(b)	(c)	\$ (d)	(e)	(f)	1
1.	June	1,742					(g)
2.	1		1 ' '	1	1		1
3.	August	1,746	1			1	(3,631
í	S	1,741		1		1 ' '	1,491
4.	September	1,746				1	3,810
5.	October	1,745			1	1 ' '	3,655
6.	November	1,745			1	1 ' '	4,575
7.	December	1,750		203,102	-0.002165	1 ' '	(7,511
8.	January	1,750	5,428,746	366,335	0.005521	5,428,746	29,972
9.	February	1,749	4,012,628	245,440	0.006651	4,012,628	26,688
10.	March	1,748	3,496,324	206,100	-0.002395	3,496,324	(8,374
11.	April	1,745	3,435,767	201,498	-0.000276	3,435,767	(948
12.	May	1,740	1,602,906	76,106	0.000352		564
13.	Total	20,947	30,520,391	1,753,537		30,520,391	48,257
14.				I			10,557
15.				1			
16.		1	ľ				
17.			ĺ				
18.	<u> </u>						
19.							
20.						100	
21.						200	
22.		1 1				ļ <u></u>	
23.						ĺ	
		Schedule No.	601.1	Corri	ce Classification:		1
		Schedule No.	601.1	Servi	ce Classification:		1
No.		No. of	Kw.h.		PPAC	Kw.h. to	
ine No.	Month (a)	No. of Bills		Servi Revenues	PPAC Factor	Kw.h. to which PPAC	PPAC
Line No.	Month (a)	No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
	8	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	No. of Bills Rendered (b) 1,177	Kw.h. Sold (c) 1,001,279	Revenues \$ (d) 47,790	PPAC Factor per Kw.h. (e) -0.001521	Kw.h. to which PPAC was applied (f) 1,001,279	PPAC Revenues (g) (1,523)
1. 2.	June July	No. of Bills Rendered (b) 1,177 1,177	Kw.h. Sold (c) 1,001,279 891,313	Revenues \$ (d) 47,790 42,987	PPAC Factor per Kw.h. (e) -0.001521 -0.002922	Kw.h. to which PPAC was applied (f) 1,001,279 891,313	PPAC Revenues (g) (1,523) (2,604)
1. 2. 3.	June July August	No. of Bills Rendered (b) 1,177 1,177 1,178	Kw.h. Sold (c) 1,001,279 891,313 867,871	Revenues \$ (d) 47,790 42,987 41,965	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871	PPAC Revenues (g) (1,523) (2,604) 1,153
1. 2. 3. 4.	June July August September	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755	Revenues \$ (d) 47,790 42,987 41,965 47,878	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	Kw.h. to which PPAC was applied (f) 1,001,279 891,313	PPAC Revenues (g) (1,523) (2,604)
1. 2. 3. 4. 5.	June July August September October	No. of Bills Rendered (b) 1,177 1,177 1,178	Kw.h. Sold (c) 1,001,279 891,313 867,871	Revenues \$ (d) 47,790 42,987 41,965	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871	PPAC Revenues (g) (1,523) (2,604) 1,153
1. 2. 3. 4. 5.	June July August September	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755	Revenues \$ (d) 47,790 42,987 41,965 47,878	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196
1. 2. 3. 4. 5. 6.	June July August September October	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174 1,177	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352
1. 2. 3. 4. 5. 6. 7.	June July August September October November	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174 1,177 1,174	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868)
1. 2. 3. 4. 5. 6. 7. 8.	June July August September October November December	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174 1,177 1,174 1,172 1,172	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174 1,177 1,174 1,172 1,172 1,171	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	June July August September October November December January February March	No. of Bills Rendered (b) 1,177 1,177 1,178 1,174 1,177 1,174 1,172 1,172 1,171 1,171	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	June July August September October November December January February March April	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,172 1,171 1,171 1,170	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524)
1. 2. 3. 4. 5. 6. 7. 8. 9. 11. 12. 1	June July August September October November December January February March	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 112. 113.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,172 1,171 1,171 1,170	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524)
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 112. 113. 14.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 112. 113. 144. 155.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 12. 13. 14. 15. 66.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 112. 113. 144. 155. 166. 17.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 112. 113. 114. 115. 166. 17. 18.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 113. 144. 115. 166. 177. 188. 19.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 12. 113. 14. 15. 16. 17. 18. 19. 220.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 110. 111. 12. 13. 14. 15. 16. 17. 18. 9. 220. 221.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 88. 99. 10. 11. 22. 13. 4. 55. 66. 77. 88. 99. 21. 22.	June July August September October November December January February March April May	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 4. 5. 6. 7. 88. 99. 20. 21. 22. 23.	June July August September October November December January February March April May Total	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380
1. 2. 3. 4. 5. 6. 7. 88. 99. 10. 11. 22. 13. 4. 55. 66. 77. 88. 99. 21. 22.	June July August September October November December January February March April May Total	No. of Bills Rendered (b) 1,177 1,178 1,174 1,177 1,174 1,172 1,171 1,171 1,171 1,170 1,179	Kw.h. Sold (c) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	Revenues \$ (d) 47,790 42,987 41,965 47,878 53,219 114,256 139,270 216,260 155,960 128,406 112,549 51,259	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 1,001,279 891,313 867,871 1,002,755 1,124,535 1,928,526 2,248,457 3,138,859 2,443,760 2,100,334 1,898,748 1,080,293	PPAC Revenues (g) (1,523) (2,604) 1,153 2,627 3,196 3,352 (4,868) 17,330 16,253 (5,030) (524) 380

	125. SALES BY SEI	RVICE CLASS	SIFICATIONS	SELECTRI	C (Continued)		
	720 02222 2 1 222	Schedule No.	602		e Classification:		2
1.		No. of	Kw.h.	T Service	PPAC	Kw.h. to	<u>-</u>
Line No.		Bills	Sold	Revenues	Factor	which PPAC	PPAC
ine) (a)		3010	Revenues	1	l .	1
	Month (a)	Rendered	, ,		per Kw.h.	was applied	Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	248	312,103	16,488	-0.001521	312,103	(475
2.	July	248	333,015	17,529	-0.002922	333,015	(973
3.	August	248	369,895	19,381	0.001329	369,895	492
4.	September	250	320,612	16,913	0.002842	320,612	840
5.	October	249	306,868	16,234	0.002620	306,868	872
6.	November	250	407,609	29,983	0.001738	407,609	708
7.	December	250	506,066	37,005	-0.002165	506,066	(1,096
		249	725,933	52,675	0.005521	725,933	4,008
8.	January			41,234	0.006651	565,409	3,760
9.	February	250	565,409				
10.	March	250	496,318	36,313	-0.002395	496,318	(1,189
11.	April	250	488,472	35,750	-0.000276	488,472	(135
12.	May	251	295,717	15,688	0.000352	295,717	564
13.	Total	2,993	5,128,017	335,193		5,128,017	7,376
14.							
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23.		<u> </u>					
		To -1 - 1-1- NT-	600.1	Coming	Classifications		2
		Schedule No.	602.1	Service	Classification:		2
No.		No. of	Kw.h.		PPAC	Kw.h. to	
ne No.		No. of Bills		Service Revenues	PPAC Factor	Kw.h. to which PPAC	PPAC
Line No.	Month (a)	No. of	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
Line No.	Month (a)	No. of Bills	Kw.h. Sold (c)	Revenues	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
Line No.	Month (a)	No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues (g) (156)
1.	June	No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g) (156)
1. 2.	June July	No. of Bills Rendered (b) 101 100	Kw.h. Sold (c) 102,877 113,985	Revenues \$ (d) 5,502 6,057	PPAC Factor per Kw.h. (e) -0.001521	Kw.h. to which PPAC was applied (f) 102,877 113,985	PPAC Revenues (g) (156) (333)
1. 2. 3.	June July August	No. of Bills Rendered (b) 101 100 100	Kw.h. Sold (c) 102,877 113,985 111,953	Revenues \$ (d) 5,502 6,057 5,952	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953	PPAC Revenues (g) (156) (333) 149
1. 2. 3. 4.	June July August September	No. of Bills Rendered (b) 101 100 100 99	(c) 102,877 113,985 111,953 78,512	Revenues \$ (d) 5,502 6,057 5,952 4,279	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512	PPAC Revenues (g) (156) (333) 149 206
1. 2. 3. 4. 5.	June July August September October	No. of Bills Rendered (b) 101 100 100 99 99	(c) 102,877 113,985 111,953 78,512 112,417	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417	PPAC Revenues (g) (156) (333) 149 206 320
1. 2. 3. 4. 5. 6.	June July August September October November	No. of Bills Rendered (b) 101 100 100 99 99 99	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418	PPAC Revenues (g) (156) (333) 149 206 320 173
1. 2. 3. 4. 5. 6. 7.	June July August September October November December	No. of Bills Rendered (b) 101 100 100 99 99 99 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681	PPAC Revenues (g) (156) (333) 149 206 320 173 (246)
1. 2. 3. 4. 5. 6. 7. 8.	June July August September October November December January	No. of Bills Rendered (b) 101 100 100 99 99 99 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282)
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	June July August September October November December January February March April	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	June July August September October November December January February March April	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	June July August September October November December January February March April May	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	June July August September October November December January February March April May Total	No. of Bills Rendered (b) 101 100 100 99 99 100 100 100 100 100	Kw.h. Sold (c) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	Revenues \$ (d) 5,502 6,057 5,952 4,279 5,975 7,449 8,470 11,999 10,344 8,758 8,095 4,085	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 102,877 113,985 111,953 78,512 112,417 99,418 113,681 163,171 139,960 117,628 108,425 74,488	PPAC Revenues (g) (156) (333) 149 206 320 173 (246) 901 931 (282) (30) 26

	125. SALES BY SE						
		Schedule No	603	Servi	ce Classification	:	3A
o.		No. of	Kw.h.		PPAC	Kw.h. to	
2		Bills	Sold	Revenues	Factor	which PPAC	PPAC
Line No.	Month (a)	Rendered			per Kw.h.	was applied	Revenu
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	26			-0.001521		("
2.	July	26	1		-0.002922		
3.	1	26	475,686		0.002322		(1,.
	August						1
4.	September	26	514,288	30,313	0.002842	1	1,:
5.	October	26	462,041	27,907	0.002620	1	1,3
6.	November	26	570,337	32,149	0.001738		9
7.	December	26	665,401	36,480	-0.002165	665,401	(1,
8.	January	27	907,223	47,741	0.005521	907,223	5,0
9.	February	27	763,733	41,029	0.006651	763,733	5,0
10.	March	27	643,453	35,741	-0.002395	I	(1,5
	April	27	669,614	36,623	-0.000276	1	(1
12.	May	29	436,548	27,348	0.000352	436,548	1
13.	Total	319	7,059,613	400,519	0.000552	7,059,613	9,3
ı	1000	319	,,000,010	1 700,319	I	7,009,013	7,3
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17.		1				' <u> </u>	
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		Schedule Mo	602 1	Couries	Classifications	2/	
23.		Schedule No.	603.1 Kw h	Service	Classification:	3.A Kwh to	Α
23.		No. of	Kw.h.		PPAC	Kw.h. to	
23.	M. 4. (c)	No. of Bills		Service Revenues	PPAC Factor	Kw.h. to which PPAC	PPAC
23.	Month (a)	No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
23.		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
23.	fune	No. of Bills Rendered (b)	Kw.h. Sold (c) 315,080	Revenues \$ (d) 17,611	PPAC Factor per Kw.h. (e) -0.001521	Kw.h. to which PPAC was applied (f) 315,080	PPAC Revenues (g)
23. J	June July	No. of Bills Rendered (b) 7	Kw.h. Sold (c) 315,080 304,480	Revenues \$ (d) 17,611 17,397	PPAC Factor per Kw.h. (e) -0.001521 -0.002922	Kw.h. to which PPAC was applied (f) 315,080 304,480	PPAC Revenues (g) (47
23. J	fune	No. of Bills Rendered (b)	Kw.h. Sold (c) 315,080	Revenues \$ (d) 17,611	PPAC Factor per Kw.h. (e) -0.001521	Kw.h. to which PPAC was applied (f) 315,080	PPAC Revenues
23. J	June July	No. of Bills Rendered (b) 7	Kw.h. Sold (c) 315,080 304,480	Revenues \$ (d) 17,611 17,397	PPAC Factor per Kw.h. (e) -0.001521 -0.002922	Kw.h. to which PPAC was applied (f) 315,080 304,480	PPAC Revenues (g) (47
1. J 2. J 3. A 4. S	fune fuly August	No. of Bills Rendered (b) 7 7 7	Kw.h. Sold (e) 315,080 304,480 339,520	Revenues \$ (d) 17,611 17,397 18,847 18,751	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360	PPAC Revenues (g) (42 (89 45
1. J 2. J 3. A 4. S 5. C	fune fuly August September October	No. of Bills Rendered (b) 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920	PPAC Revenues (g) (47) (89) 45
23. J 11. J 22. J 44. S 55. (C	fune fuly August September October November	No. of Bills Rendered (b) 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080	PPAC Revenue: (g) (4' (89 45 88
23. J 11. J 12. J 4. S 6. N 7. I	fune fully August Geptember October November December	No. of Bills Rendered (b) 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760	PPAC Revenue: (g) (4') (89 45 88 94 56 (75
23. J	fune fully August September October November December anuary	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800	PPAC Revenues (g) (47) (89) 45 88 94 56 (75) 2,28
23. J ONU PULT J 11. J 12. J 33. A 44. S 55. C 66. N 77. L F 88. J 99. F	fune fully August September October November December anuary	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 6	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600	PPAC Revenues (g) (47) (89) 45 88 94 56 (75) 2,28 2,59
23. ON PARTY 11. J. J. 22. J. 44. 55. C. 66. N. 7. L. 7. 18. J. 7. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. N. 19. 19. N. N	Fune Fully August September October November December anuary Sebruary March	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 6 6	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79
23. ON PURT 11. J J 12. J J 44. S 66. N 17. J 17. J 18. J 19. F 60. N 11. A 11	Fune Fully August September October November December anuary Sebruary March	No. of Bills Rendered (b) 7 7 7 7 7 7 7 6 6 6	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10)
23.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23.	Fune Fully August September October November December anuary Sebruary March	No. of Bills Rendered (b) 7 7 7 7 7 7 7 6 6 6	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10) 10
23. J	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10) 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10) 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenues (g) (47) (89) 45 88 94 56 (75) 2,28
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10) 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fuly August September October November December anuary Sebruary March April	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenues (g) (47) (85) 45 88 94 56 (75) 2,28 2,59 (79) (10) 10
23. J. J. J. J. J. J. J. J. J. J. J. J. J.	fune fully August September October November December anuary Sebruary March April May Total	No. of Bills Rendered (b) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Kw.h. Sold (c) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	Revenues \$ (d) 17,611 17,397 18,847 18,751 18,400 18,351 19,475 22,345 21,360 18,825 20,528 17,241	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f) 315,080 304,480 339,520 339,360 330,920 325,080 348,760 413,800 390,600 335,520 373,880 298,000	PPAC Revenue: (g) (4') (89 42 88 94 56 (75 2,28 2,59 (79 (10 10

		125. SALES BY SER	VICE CLASSI	FICATIONS-	ELECTRIC	(Continued)		
	I		Schedule No.	603.2	Servic	e Classification:		
			No. of	Kw.h.	501710	PPAC	Kw.h. to	
ll g			Bills	Sold	Revenues	Factor	which PPAC	PPAC
Line No.		4.7	Rendered	2010	Revenues	per Kw.h.	1	Revenues
	Me	onth (a)			0 (1)	1 ^	was applied	
	\		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June		1	49,680	4,761	-0.001521		(76)
2.	July		1	31,740	3,980	-0.002922		(93)
3.	August		1	31,050	3,950	0.001329		41
4.	September		1	55,890	5,031	0.002842	55,890	146
ll 5.	October		1	42,090	4,430	0.002620	42,090	120
6.	November		1	145,590	8,936	0.001738	145,590	253
7.	December		1	215,280	13,268	-0.002165		(466)
8.	January		1	327,060	17,846	0.005521		1,806
9.	_		1 1	250,470	14,223	0.006651		1,666
	February		1 1	193,200		-0.002395		(463)
10.	March		1 1		11,513			
	April		1	204,240	11,814	-0.000276		(56)
	May		1	79,350	6,377	0.000352	79,350	28
13.	Total		12	1,625,640	106,129		1,625,640	2,907
14.								
15.]]					
16.								
17.				i	l I			
18.								
19.							l	
1								
20.								
21.								
22.								
23.								
			Schedule No.	604	Service	Classification:	8	
1			Delibuate 110.	00.	2011100			
1 .			No of	Kw h		PPAC	Kw.h. to	
Š.			No. of	Kw.h.	Devenues	PPAC Factor	Kw.h. to	PPAC
ine No.	36.	- at. CA	Bills	Kw.h. Sold	Revenues	Factor	which PPAC	PPAC
Line No.	Mo	onth (a)	Bills Rendered	Sold		Factor per Kw.h.	which PPAC was applied	Revenues
		onth (a)	Bills Rendered (b)	Sold (c)	\$ (d)	Factor per Kw.h. (e)	which PPAC	
1.	June	onth (a)	Bills Rendered (b)	(c) 34,597	\$ (d) 4,277	Factor per Kw.h. (e) -0.001521	which PPAC was applied	Revenues
1. 2.		onth (a)	Bills Rendered (b) 4 4	Sold (c) 34,597 34,597	\$ (d) 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922	which PPAC was applied	Revenues
1. 2.	June	onth (a)	Bills Rendered (b)	(c) 34,597 34,597 34,597	\$ (d) .4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329	which PPAC was applied	Revenues
1. 2. 3.	June July	onth (a)	Bills Rendered (b) 4 4	(c) 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	which PPAC was applied	Revenues
1. 2. 3. 4.	June July August	onth (a)	Bills Rendered (b) 4 4 4	(c) 34,597 34,597 34,597	\$ (d) .4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	which PPAC was applied	Revenues
1. 2. 3. 4. 5.	June July August September October	onth (a)	Bills Rendered (b) 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6.	June July August September October November	onth (a)	Bills Rendered (b) 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6.	June July August Scptember October November December	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8.	June July August September October November December January	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4	Sold (e) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4	Sold (e) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February March	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4	(e) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 7,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	June July August September October November December January February March April	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (e) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	June July August September October November December January February March April	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (e) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	June July August September October November December January February March April May	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	June July August September October November December January February March April May Total	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	June July August September October November December January February March April May Total	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	June July August September October November December January February March April May Total	onth (a)	Bills Rendered (b) 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sold (c) 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597 34,597	\$ (d) 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277 4,277	Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	which PPAC was applied (f)	Revenues

11							
	125. SALES BY SE						
		Schedule No		Servi	ce Classification		8
		No. of	Kw.h.	l	PPAC	Kw.h. to	
Line No.		Bills	Sold	Revenues	Factor	which PPAC	PPAC
Ę.	Month (a)	Rendered			per Kw.h.	was applied	Revenue
ł		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	6		1,135	-0.001521		(0)
2.	July	6	10,413	1,135	-0.002922		1
3.	August	6	10,413	1,135	0.001329	1	
4.	September	6	10,413	1,135	0.001323		İ
	October				1	T .	l
5.	i e	6	10,413	1,135	0.002620	1	1
6.	November	6	10,413	1,135	0.001738	1	
7.	December	6	10,413	1,135	-0.002165	1	
8.	January	6	10,413	1,135	0.005521	- 1	
9.	February	6	10,413	1,135	0.006651	-	1
10.	March	6	10,413	1,135	-0.002395	-	
11.	April	6	10,413	1,135	-0.000276	- 1	
	May	6	10,413	1,135	0.000352	-	
13.	Total	72	124,956	13,620		-	
14.							
15.		1					
16.							
17.				34]	
18.		1 1			i		
19.			ĺ		i		
20.						1	
21.						i	
22.						1	
23.							
		Schedule No.	606	Service	Classification:	8	
.		No. of	Kw.h.		PPAC	Kw.h. to	
Line No.		Bills	Sold	Revenues	Factor	which PPAC	PPAC
트	Month (a)	Rendered			per Kw.h.	was applied	Revenues
	2.4.2(1.)	(b)	(c)	\$ (d)	(e)	(f)	(g)
1	June	32	98,530	5,618	-0.001521	98,530	(150
	July	32	94,924	5,551	-0.002922	94,924	(277
	outy	12			-0.002322		
- 1	Arrount	22	വാ വരം	5 416	0.001220		
	August	32	92,988	5,416	0.001329	92,988	124
	September	32	97,383	5,633	0.002842	92,988 97,383	124 252
5. (September October	32 32	97,383 89,031	5,633 5,222	0.002842 0.002620	92,988 97,383 89,031	124 252 249
5. (6. 1	September October November	32 32 32	97,383 89,031 130,414	5,633 5,222 7,808	0.002842 0.002620 0.001738	92,988 97,383 89,031 130,414	124 252 249 226
5. (6. 17. I	September October November December	32 32 32 32 32	97,383 89,031 130,414 161,460	5,633 5,222 7,808 9,374	0.002842 0.002620 0.001738 -0.002165	92,988 97,383 89,031 130,414 161,460	124 252 249 226 (349
5. (6. 17. I. 38. J.	September October November Oecember Tanuary	32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756	5,633 5,222 7,808 9,374 13,044	0.002842 0.002620 0.001738 -0.002165 0.005521	92,988 97,383 89,031 130,414 161,460 232,756	124 252 249 226 (349 1,285
5. (6. 11 7. I 8. J	September October November December	32 32 32 32 32	97,383 89,031 130,414 161,460	5,633 5,222 7,808 9,374	0.002842 0.002620 0.001738 -0.002165	92,988 97,383 89,031 130,414 161,460	124 252 249 226 (349
5. (6. 17. 18. J. 9. H.	September October November Oecember Tanuary	32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756	5,633 5,222 7,808 9,374 13,044	0.002842 0.002620 0.001738 -0.002165 0.005521	92,988 97,383 89,031 130,414 161,460 232,756	124 252 249 226 (349 1,285 1,302
5. (6. 17. 18. J. J. J. J. J. J. J. J. J. J. J. J. J.	September October November December fanuary February March	32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666	5,633 5,222 7,808 9,374 13,044 11,159 10,237	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	92,988 97,383 89,031 130,414 161,460 232,756 196,226	124 252 249 226 (349 1,285 1,302 (418)
5. 6. 17. 18. J. 10. M. 11. A	September October November December January February March	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842	124 252 249 226 (349 1,285 1,302 (418)
5. (6. 17. 18. J. 19. 1. A. 1.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. 6. 17. 18. J. 9. 1. A. 2. N. 3.	September October November December January February March	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. 18. J. 10. M. 11. A. 12. M. 14.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. I I I I I I I I I I I I I I I I I I I	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. 18. J 9. 19. 10. M 11. A 14. 5. 6.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. 18. J. 10. M. 11. A. 12. M. 13. 4. 15. 66. 7.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418
5. (6. 1) 1. (7. 1) 1. (8. 1) 1. (8. 1) 1. (1.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 1) 1. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57)
5. (6. 11. 4. 12. 13. 14. 15. 16. 17. 18. 19. 17. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. I. I. I. I. I. I. I. I. I. I. I. I. I.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. 6. 7. II. 4. 10. II. 4. 4. 5. 6. 7. 8. 9. 200. 21.	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57)
5. 66. 77. 18. J F F F F F F F F F F F F F F F F F F	September October November December fanuary February March April	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. II	September October November December fanuary February March April May Total	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418) (57)
55. 66. 77. 11. A. A. A. A. A. A. A. A. A. A. A. A. A.	September October November December fanuary February March April May Total	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57
5. (6. 17. 18. J 9. H 10. M 11. A 12. M 13. 4. 5. 6.	September October November December fanuary February March April May Total	32 32 32 32 32 32 32 32 32 32	97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	5,633 5,222 7,808 9,374 13,044 11,159 10,237 11,502 6,570	0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	92,988 97,383 89,031 130,414 161,460 232,756 196,226 174,666 205,842 118,379	124 252 249 226 (349 1,285 1,302 (418 (57)

	125. SALES BY SER	VICE CLASSI	FICATIONS-	ELECTRIC	(Continued)		
	T .	Schedule No.	607	Servic	e Classification		
		No. of	Kw.h.	1	PPAC	Kw.h. to	
Line No.		Bills	Sold	Revenues	Factor	which PPAC	PPAC
ine	Month (a)	Rendered	5014	1000000	per Kw.h.	was applied	Revenues
	lwonui (a)	(b)	(c)	\$ (d)	(e)	(f)	(g)
	 -			10,498	-0.001521	188,400	(287)
1.	June	1	188,400		I	•	
2.	July	1	192,000	10,634	-0.002922		(561)
3.	August	1	201,600	11,112	0.001329		268
4.	September	1	219,600	12,024	0.002842	219,600	575
5.	October	1	206,400	11,359	0.002620	206,400	587
6.	November	1	208,800	11,508	0.001738	208,800	363
7.	December	1	205,200	11,358	-0.002165	205,200	(444)
8.	January	1	235,200	12,625	0.005521	235,200	1,299
9.	February	1	216,000	11,874	0.006651	216,000	1,437
1	I	1	207,600	11,530	-0.002395	207,600	(497)
10.	March				-0.002393	238,800	
11.	April	1	238,800	12,930			(66)
	May	1	187,200	10,572	0.000352	187,200	66
13.	Total	12	2,506,800	138,024		2,506,800	2,740
14.							
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19.							
20.							
21.							
22.							
23.		<u> </u>					
		Schedule No.	610	Service	Classification	7	
		Schedule No.	610 Kw h	Service	Classification	7 Kw.h. to	
No.		No. of	Kw.h.		PPAC	Kw.h. to	PPAC
ine No.	M	No. of Bills		Service Revenues	PPAC Factor	Kw.h. to which PPAC	PPAC
Line No.	Month (a)	No. of	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	Revenues
		No. of Bills Rendered	Kw.h. Sold (c)	Revenues	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC	1
1.	June	No. of Bills Rendered	Kw.h. Sold (c) 4,300	Revenues \$ (d) 647	PPAC Factor per Kw.h. (e) -0.001521	Kw.h. to which PPAC was applied	Revenues
1. 2.		No. of Bills Rendered 47 49	Kw.h. Sold (c) 4,300 4,369	Revenues \$ (d) 647 657	PPAC Factor per K.w.h. (e) -0.001521 -0.002922	Kw.h. to which PPAC was applied	Revenues
1.	June	No. of Bills Rendered 47 49 49	Kw.h. Sold (c) 4,300 4,369 4,369	Revenues \$ (d) 647 657 657	PPAC Factor per K.w.h. (e) -0.001521 -0.002922 0.001329	Kw.h. to which PPAC was applied	Revenues
1. 2.	June July	No. of Bills Rendered 47 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369	Revenues \$ (d) 647 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	Kw.h. to which PPAC was applied	Revenues
1. 2. 3.	June July August	No. of Bills Rendered 47 49 49	Kw.h. Sold (c) 4,300 4,369 4,369	Revenues \$ (d) 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5.	June July August September October	No. of Bills Rendered 47 49 49 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6.	June July August September October November	No. of Bills Rendered 47 49 49 49 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,369 4,308	Revenues \$ (d) 647 657 657 657 657 647	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7.	June July August September October November December	No. of Bills Rendered 47 49 49 49 49 48 48	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,369 4,369 4,308 4,308	Revenues \$ (d) 647 657 657 657 657 647 647	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8.	June July August September October November December January	No. of Bills Rendered 47 49 49 49 49 48 48	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,369 4,308 4,308 4,308	Revenues \$ (d) 647 657 657 657 657 647 647 647	PPAC Factor per K.w.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February	No. of Bills Rendered 47 49 49 49 49 48 48 48	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,369 4,308 4,308 4,308 4,308	Revenues \$ (d) 647 657 657 657 657 647 647 647 647	PPAC Factor per K.w.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9.	June July August September October November December January February March	No. of Bills Rendered 47 49 49 49 49 48 48 48 48	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,308 4,308	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 647 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	June July August September October November December January February March April	No. of Bills Rendered 47 49 49 49 48 48 48 48 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,308 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	June July August September October November December January February March April	No. of Bills Rendered 47 49 49 49 48 48 48 48 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,308 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	June July August September October November December January February March April May	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	June July August September October November December January February March April May Total	No. of Bills Rendered 47 49 49 49 48 48 48 48 49 49	Kw.h. Sold (c) 4,300 4,369 4,369 4,369 4,308 4,308 4,308 4,308 4,369 4,369 4,369 4,369	Revenues \$ (d) 647 657 657 657 657 647 647 647 647 657 657	PPAC Factor per Kw.h. (e) -0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276	Kw.h. to which PPAC was applied (f)	Revenues

		125. SALES BY SEI	RVICE CLAS	SSIFICATION	SELECTRI	C (Continued)		
			Schedule N	Vo.	Serv	ice Classification	· · · · · · · · · · · · · · · · · · ·	
1. June	Line No.	Month (a)	Bills Rendered	Sold		Factor per Kw.h.	which PPAC was applied	Revenues
Schedule No.	2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	July August September October November December January February March April May Total			=	-0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276		(8)
No. of Bills Rendered (b) Sold Revenues Factor per Kw.h. to which PPAC Revenue (g)	23.		<u> </u>	1	<u> </u>			
Bills Rendered Revenues Factor per Kw.h. (e) (f) (g)					Servic			
1. June -0.001521 2. July -0.002922 3. August 0.001329 4. September 0.002842 5. October 0.002620 6. November 0.001738 7. December -0.002165 8. January 0.005521 9. February 0.006651 10. March -0.002395 11. April -0.000276 12. May 0.000352 13. Total - 14. - 15. - 16. - 17. - 18. - 19. - 20. - 21. - 22. - 23. -	Line No.	Month (a)	Bills Rendered	Sold	1	Factor per Kw.h.	which PPAC was applied	PPAC Revenues
Footnote:	2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 20. 21. 22. 23.	July August September October November December January February March April May Total	-		- 1	-0.001521 -0.002922 0.001329 0.002842 0.002620 0.001738 -0.002165 0.005521 0.006651 -0.002395 -0.000276		-
		ote:						

Fiscal Year <u>5/31/18</u>

	Line Mo.		-i -c	1 0	0	ŧ,	ri	9	7.	∞.	6	10.				
	Town of	(g)			AAAAAAAAAAAA	VVVVVVVVVVVV	VVVVXXXXXXXXX	XXXXXXXXXXX								
res	Town of	(‡)			XXXXXXXXXXXX	**************************************	VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV	XXXXXXXXXXXX								
EQUALIZATION RAT	Town of	(a)	1	,	XXXXXXXXXXXXX	XXXXXXXXXXXXXXX	***********	VVVVVV			,	1				
OPERTY TAX AND F	Town of Altamont	2,016,887	645,830	1,371,057	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXXX			34 100						
126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES	Village of Tupper Lake	7,161,458	5,584,516	1,576,942	XXXXXXXXXXX	N/A		N/A	N/A							
126. ANALYSIS	Total per Books \$ (b)	9,178,345	6,230,346	2,947,999	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	35.188						
	Item (a)	Operating Property A/C 101	Depreciation Reserves A/C 261	Depreciated Value	Current Tax Rates:	Village or City	School	Town & County	Equalization Rates %	Taxes Due	Taxes Paid					

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - new territory covered by distribution system, and (b)
 - dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates.
 - (b) lengths of terms,
 - names of parties, (c)
 - (d) rents, and
 - other conditions. (e)
- All other important financial changes, giving full particulars.

including all long-term debt discharged, with dates of each such transaction.

- All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - purposes for which issued, and describing (d)
 - (e) the consideration realized, giving
 - (f) amounts and
 - values (g)
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars. Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully

None

- 2 None
- 3 None
- During Fiscal Year 2018, due to a clerical error, the Electric utility overbilled its customers \$229,072 in PPAC revenues. This overbilling will be returned to the customers, via the PPAC process, during Fiscal Year 2019. The May 31, 2018 NYPA Annual Report has been adjusted to reflect this overbilling, by reducing operating revenues in Account 622 (Page 16). In addition, amounts due customers from this overbilling have been included in Miscellaneous Current Liabilities (Account 252 on Page 3). The entire overbilling is expected to be returned to customers by May 31, 2019.
- 5 Issued a \$450,000 - 10 year Bond for certain system improvements. See relevant information on Page 6.

answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.

6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

None

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, County of Franklin

MARC STAVES

makes oath and says that he is the

SUPERINTENENT

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

of the electric plant of

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

in and for the state and county above named, this

day of, October, 2018

My commission expires October 15, 20 19

(Use an im-

L.S.

pression seal.) (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

Statement E-1: Capital Addition

RAUTHORITY	INNUAL REPORT	Tupper Lake Municipal Electric
NEW YORK POWER AUTHORITY	SUPPLEMENT TO ANNUAL REPORT	MUNICIPALITY

System

5/31/2018	Forecast Year 2
Date fiscal year ended	Thousands of Dollars nt Porecast Year 1
	Thousands Current Year
	Last Year
l upper Lake Municipal Electric System	(All amounts in thousands of dollars)
MUNICIPALITY	(A

Forecast	rear 2																					
Forecast Veer 1	ı caı																					
Current			7 1/1	C:+1													320.4	7.7	0.1	4.2	13	
Last													148.7						1.7		1.0	
(All amounts in thousands of dollars)		Land (Acct. 311)	Structures (312)	Transmission (351-54)	Poles, Towers and Fixtures (358)	Underground Conduits & Conductors (359 & 364)	Distribution Substation Equipment (361)	Distribution Overhead Conductors (363)	Line Transformers (365)	Services (366-367)	Consumers' Meters & Installations (368-369)	Other Property on Consumers' Premises (370)	Street Lighting & Signal System Equipment (371)	Office Equipment (381)	Stores Equipment (382)	Shop Equipment (383)	Transportation Equipment (384)	Communication Equipment (385)	Laboratory Equipment (386)	General Tools & Equipment (387)	Miscellaneous Items Not Classified Above (388-392)	Eng. Driven Generation (342-345)
		1.	5.	3.	4.	'n	7.	∞:	9.	10.	11.	12.	13.	14.	15.	16.	17.	18.	19.	20.	21.	22.

^{*} Current year additions does not include additions to construction work in progress account.

343.0

151.4

Eng. Driven Generation (342-345) Total*

Statement E-2: Replacements r ended 5/31/2018	Forecast Year 2	0.0 0.0 0.0 150.0	
Statemer Date fiscal year ended	Thousands of Dollars ant Forecast Year 1	0.0 0.0 0.0 0.0 0.0	
	Thousand: Current Year	71.4 2.3 2.9.0 19.6 109.6 3.8 3.3 3.3	
#	Last Year	446.3 68.1 136.2 70.6 0.3 0.3	
NEW YORK POWER AUTHORITY SUPPLEMENT TO ANNUAL REPORT MUNICIPALITY Tupper Lake Municipal Electric System	(All amounts in thousands of dollars)	 Land (Acct. 311) Structures (312) Transmission (351-54) Poles, Towers and Fixtures (358) Underground Conduits & Conductors (359 & 364) Distribution Substation Equipment (361) Distribution Overhead Conductors (363) Line Transformers (365) Services (366-367) Consumers' Meters & Installations (368-369) Other Property on Consumers' Premises (370) Street Lighting & Signal System Equipment (371) Office Equipment (381) Stores Equipment (382) Stores Equipment (382) Communication Equipment (385) Laboratory Equipment (386) Laboratory Equipment (386) Miscellancous Items Not Classified Above (388-392) Eng. Driven Generation (342-345) 	** Commonwell of the control of the

* Current year additions does not include additions to construction work in progress account.